FERC ICA Oil Tariff

FERC No. 446.24.0 (Cancels FERC No. 446.23.0)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From Points In

INDIANA, MICHIGAN AND OHIO

To Points In

INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.8.0, supplements thereto and reissues thereof.

Filed in compliance with [W] 18 CFR §342.4(b) 18 CFR §342.3 (Indexing).

[C] The rates and corresponding ceiling levels set forth herein have been calculated in accordance with Opinion No. 558. Buckeye has filed a request for rehearing of Opinion No. 558, which remains pending for the Commission. The rates and corresponding ceiling levels are also subject to adjustment pending the resolution of Docket Nos. IS18-228, IS18-229 and IS18-230. Buckeye reserves all of its objections to Opinion No. 558 and any Commission order issued in the pending-Docket Nos. IS18-228, IS18-229 and IS18-230, and nothing in this tariff is intended to waive, compromise or withdraw anyissues that Buckeye may raise on appeal.

This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b) and rates no longer subject to 18 CFR §342.4(b).

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: NOVEMBER 30, 2018

Issued by: ROBERT A. MALECKY President, Domestic Pipelines and Terminals Mainline L.P. General Partner of Buckeye Pipe Line Company, L.P. Five TEK Park 9999 Hamilton Blvd. Breinigsville, PA 18031



EFFECTIVE: JANUARY 1, 2019

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TABLE 1: BASE RATES (1) Rates in Cents Per Barrel of 42 United States Gallons							
			FROM: (Origins)				
				IND	MICHIGAN		
[I] Increase: All rates on this page are increased unless otherwise indicated.			CHICAGO COMPLEX ⁽²⁾		HUNTINGTON	DETROIT	
TO:	County			Lake	Huntington	Wayne	
(Destinations)		Code		CCX	XB	WD	
AVON ⁽³⁾	Hendricks	AV	*	133.35		★ 176.26	
CLERMONT	Hendricks	CL	*	119.78	-	★ 162.05	
HUNTINGTON	Huntington	XB	*	163.76	-	202.59	
JOLIETVILLE	Hendricks	JV	*	119.21	-	★ 161.27	
MICHIGAN							
BAY CITY	Bay	WB		297.26	207.08	154.25	
DEARBORN	Wayne	DB		200.96	109.44	49.23	
DETROIT	Wayne	WD		199.01	108.34	-	
FLINT	Genesee	WF		252.82	163.89	110.18	
INKSTER	Wayne	KR		200.96	109.44	66.03	
NOVI	Oakland	WN		223.34	143.48	93.54	
OWOSSO	Shiawassee	WZ		289.00	199.74	150.42	
WOODHAVEN	Wayne	WS		199.01	108.34	81.87	
OHIO COLUMBUS	Franklin	СВ		231.01	131.29	181.39	
HILLIARDS	Franklin	RD		231.01	131.29	181.39	
LIMA	Allen	LA		176.04	81.67	124.73	
TOLEDO	Lucas	DS/TO		184.02	101.18	115.58	
WEST TOLEDO TERMINAL	Lucas	YT		184.02	101.18	115.58	
PENNSYLVANIA							
CORAOPOLIS ⁽⁴⁾	Allegheny	CP	[U]	377.57	[U] 278.74	[U] 257.09	
NEVILLE ISLAND (4)	Allegheny	NA	[U]	381.55	[U] 282.69	[U] 261.02	

TABLE 1 (Continued): BASE RATES (1) Rates in Cents Per Barrel of 42 United States Gallons								
				FR	OM: (Orig	ains)		
		ļ	MICI	MICHIGAN			OHIO	
[I] Increase: All rates on this page are increased unless otherwise indicated.			INKSTER	WOODHAVEN	FINDLAY	LIMA	TOLEDO	
TO:	County]	Wayne	Wayne	Allen	Allen	Lucas	
(Destinations)		Code	KR	WS	FN	LA	DS	
INDIANA								
AVON ⁽³⁾	Hendricks	AV		★ 185.92	★ 129.62	★ 128.40	★154.47	
CLERMONT	Hendricks	CL	-	★ 173.51	★109.17	★ 107.84	* 139.62	
HUNTINGTON	Huntington	XB	-	211.78	153.81	156.88	183.98	
JOLIETVILLE	Hendricks	JV		<u> </u>	<u> </u>	* 95.10	★123.12	
MICHIGAN								
BAY CITY	Bay	WB	-	160.66	191.70	206.56	178.14	
DEARBORN	Wayne	DB	-	71.38	82.22	83.36	81.42	
DETROIT	Wayne	WD	-	70.53	81.33	82.85	81.06	
FLINT	Genesee	WF	-	114.36	144.52	155.88	130.06	
INKSTER	Wayne	KR	-	71.38	82.22	83.36	81.42	
NOVI	Oakland	WN	- '	95.85	112.62	113.95	108.37	
OWOSSO	Shiawassee	WZ	132.54	154.36	195.26	197.07	169.70	
WOODHAVEN	Wayne	WS	<u> </u>	-	81.33	82.85	81.06	
OHIO COLUMBUS	Franklin	СВ	-	189.58	134.43	[U]69.44	[U]110.94	
HILLIARDS	Franklin	RD	-	189.58	134.43	96.94	150.32	
LIMA	Allen	LA	- 1	132.65	-	24.16	90.95	
TOLEDO	Lucas	DS/TO	-	123.11	51.98	63.96	-	
WEST TOLEDO TERMINAL	Lucas	ΥT	-	123.11	51.98	63.96	-	
PENNSYLVANI	A				<u> </u>			
CORAOPOLIS ⁽⁴⁾	Allegheny	CP	-	[U]259.17	[U]187.55	[U]220.29	[U]207.60	
NEVILLE ISLAND (4)	Allegheny	NA	-	[U]263.13	[U]191.50	[U]224.24	[U]211.54	

Notes:

(1) All rates are subject to 18 CFR §342.4(b) unless otherwise indicated.

(2) Chicago Complex consists of the following locations: East Chicago, Lake County, Hartsdale, Lake County and Lake George, Lake County. However, in this table East Chicago and Hartsdale are the only applicable origins.

(3) Shipments to Avon, Indiana shall be limited to tenders consisting of fuel oil distillates corresponding to ASTM Grade 1-D or 2-D defined in ASTM designation D-974 as amended.

(4) Rates to Pennsylvania destinations are no longer subject to 18 CFR §342.4(b).

TABLE 2: VOLUME INCENTIVE RATES ⁽¹⁾ Rates in Cents Per Barrel of 42 United States Gallons							
	FROM: ORIGINS						
			ОНЮ				
			LIMA	TOLEDO			
TO:	County		Allen	Lucas			
(Destinations)		Code	LA	DS			
ОН	10						
COLUMBUS	Franklin	СВ	[U] 58.88	[U] 94.90			
(1) The Volume Incentive Rates are available to any shipper subject to the following conditions: Shipper must agree to transport a minimum of 3,650,000 barrels of product (combined from both origins) during a twelve month period (contract year).							

Once total volume exceeds 3,650,000 barrels in a contract year, the volume incentive rates from Lima to Columbus in Table 2 will apply to volumes in excess of the threshold.

Once total volume exceeds 4,380,000 barrels in a contract year, the volume incentive rates from Toledo to Columbus in Table 2 will apply to volumes in excess of the threshold.

If a shipper fails to transport at least 3,650,000 barrels during any contract year, a deficiency charge will be applied which will be equal to the then-current gasoline rate from Lima to Columbus as documented in Table 1 times the number of barrels deficient.

Explanation of Reference Marks:

- [C] Cancel
- [I] Increase
- [U] Unchanged Rate
- [W] Change in Wording Only