

# BUCKEYE PIPE LINE COMPANY, L.P.

## LOCAL TARIFF

Applying On The Transportation Of  
**REFINED PETROLEUM PRODUCTS**

From Points In

**INDIANA, MICHIGAN AND OHIO**

To Points In

**INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA**

Governed by the Rules and Regulations published in  
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.8.0,  
supplements thereto and reissues thereof.

~~[C] Filed pursuant to Guttman Energy, Inc., et al. v. Buckeye Pipe Line Company, L.P., et al.,  
161 FERC 61,180 (2017)~~

**[N]** Filed in compliance with 18 CFR §342.4(b)

- ★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b) and rates no longer subject to 18 CFR §342.4(b).

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

**ISSUED: MAY 30, 2018**

**EFFECTIVE: JULY 1, 2018**

Issued by:  
ROBERT A. MALECKY  
President, Domestic Pipelines and Terminals  
Mainline L.P.  
General Partner of  
Buckeye Pipe Line Company, L.P.  
Five TEK Park  
9999 Hamilton Blvd.  
Breinigsville, PA 18031



Compiled by:  
STEVEN R. TRAPANI  
Buckeye Pipe Line Company, L.P.  
Five TEK Park  
9999 Hamilton Blvd.  
Breinigsville, PA 18031  
(610) 904-4635  
strapani@buckeye.com

# TABLE 1: BASE RATES <sup>(1)</sup>

Rates in Cents Per Barrel of 42 United States Gallons

<b>TO:</b> <b>(Destinations)</b>		<b>County</b>  Code		<b>FROM: (Origins)</b>		
				<b>INDIANA</b>		<b>MICHIGAN</b>
				CHICAGO COMPLEX <sup>(2)</sup> <i>Lake</i> CCX	HUNTINGTON <i>Huntington</i> XB	DETROIT <i>Wayne</i> WD
<b>INDIANA</b>						
AVON <sup>(3)</sup>	<i>Hendricks</i>	AV	★ 127.00	-	★ 167.87	
CLERMONT	<i>Hendricks</i>	CL	★ 114.08	-	★ 154.33	
HUNTINGTON	<i>Huntington</i>	XB	156.71	-	193.87	
JOLIETVILLE	<i>Hendricks</i>	JV	★ 114.08	-	★ 154.33	
<b>MICHIGAN</b>						
BAY CITY	<i>Bay</i>	WB	283.10	197.22	146.90	
DEARBORN	<i>Wayne</i>	DB	192.31	104.73	47.11	
DETROIT	<i>Wayne</i>	WD	190.44	103.67	-	
FLINT	<i>Genesee</i>	WF	240.78	156.09	104.93	
INKSTER	<i>Wayne</i>	KR	192.31	104.73	63.19	
NOVI	<i>Oakland</i>	WN	212.70	136.65	89.09	
OWOSSO	<i>Shiawassee</i>	WZ	275.24	190.23	143.26	
WOODHAVEN	<i>Wayne</i>	WS	190.44	103.67	78.34	
<b>OHIO</b>						
COLUMBUS	<i>Franklin</i>	CB	221.06	125.64	173.58	
HILLIARDS	<i>Franklin</i>	RD	221.06	125.64	173.58	
	<i>Allen</i>	LA	168.46	78.15	119.36	
TOLEDO	<i>Lucas</i>	DS/TO	176.10	96.82	110.60	
WEST TOLEDO TERMINAL	<i>Lucas</i>	YT	176.10	96.82	110.60	
<b>PENNSYLVANIA</b>						
CORAOPOLIS <sup>(4)</sup>	<i>Allegheny</i>	CP	361.63	266.97	246.23	
NEVILLE ISLAND <sup>(4)</sup>	<i>Allegheny</i>	NA	365.44	270.75	250.00	

[U] Unchanged:  
All rates on this page  
are unchanged.

## TABLE 1 (Continued): BASE RATES <sup>(1)</sup>

Rates in Cents Per Barrel of 42 United States Gallons

<p><b>[U]</b> Unchanged: All rates on this page are unvhanged unless otherwise indicated.</p> <p><b>TO:</b> <b>(Destinations)</b></p>				<b>FROM: (Origins)</b>				
				<b>MICHIGAN</b>		<b>OHIO</b>		
				<b>INKSTER</b> <i>Wayne</i>	<b>WOODHAVEN</b> <i>Wayne</i>	<b>FINDLAY</b> <i>Allen</i>	<b>LIMA</b> <i>Allen</i>	<b>TOLEDO</b> <i>Lucas</i>
<b>County</b>	<b>Code</b>	KR	WS	FN	LA	DS		
<b>INDIANA</b>								
AVON <sup>(3)</sup>	<i>Hendricks</i>	AV	-	★ 177.07	★ 123.45	★ 122.29	★ 147.11	
CLERMONT	<i>Hendricks</i>	CL	-	★ 165.25	★ 103.97	★ 102.70	★ 132.97	
HUNTINGTON	<i>Huntington</i>	XB	-	202.66	147.19	150.12	176.06	
JOLIETVILLE	<i>Hendricks</i>	JV	-	-	-	★ 91.00	★ 117.82	
<b>MICHIGAN</b>								
BAY CITY	<i>Bay</i>	WB	-	153.01	182.57	196.72	169.66	
DEARBORN	<i>Wayne</i>	DB	-	68.31	78.68	79.77	77.91	
DETROIT	<i>Wayne</i>	WD	-	67.49	77.83	79.28	77.57	
FLINT	<i>Genesee</i>	WF	-	108.91	137.64	148.46	123.87	
INKSTER	<i>Wayne</i>	KR	-	68.31	78.68	79.77	77.91	
NOVI	<i>Oakland</i>	WN	-	91.29	107.26	108.52	103.21	
OWOSSO	<i>Shiawassee</i>	WZ	126.23	147.01	185.96	187.69	161.62	
WOODHAVEN	<i>Wayne</i>	WS	-	-	77.83	79.28	77.57	
<b>OHIO</b>								
COLUMBUS	<i>Franklin</i>	CB	-	181.42	128.64	[I] 69.44	[I] 110.94	
HILLIARDS	<i>Franklin</i>	RD	-	181.42	128.64	92.77	143.85	
	<i>Allen</i>	LA	-	126.94	-	23.12	86.62	
TOLEDO	<i>Lucas</i>	DS/TO	-	117.81	49.74	61.21	-	
WEST TOLEDO TERMINAL	<i>Lucas</i>	YT	-	117.81	49.74	61.21	-	
<b>PENNSYLVANIA</b>								
CORAOPOLIS <sup>(4)</sup>	<i>Allegheny</i>	CP	-	248.23	179.63	210.99	198.83	
NEVILLE ISLAND <sup>(4)</sup>	<i>Allegheny</i>	NA	-	252.02	183.41	214.77	202.61	

**Notes:**

- (1) All rates are subject to 18 CFR §342.4(b) unless otherwise indicated.
- (2) Chicago Complex consists of the following locations: East Chicago, Lake County, Hartsdale, Lake County and Lake George, Lake County. However, in this table East Chicago and Hartsdale are the only applicable origins.
- (3) Shipments to Avon, Indiana shall be limited to tenders consisting of fuel oil distillates corresponding to ASTM Grade 1-D or 2-D defined in ASTM designation D-974 as amended.
- (4) Rates to Pennsylvania destinations are no longer subject to 18 CFR §342.4(b).

## TABLE 2: VOLUME INCENTIVE RATES<sup>(1)</sup>

Rates in Cents Per Barrel of 42 United States Gallons

TO: (Destinations)		County		FROM: ORIGINS	
				OHIO	
				LIMA	TOLEDO
				<i>Allen</i>	<i>Lucas</i>
		Code	LA	DS	
<b>OHIO</b>					
COLUMBUS	<i>Franklin</i>	CB	[I] 58.88	[I] 94.90	

(1) The Volume Incentive Rates are available to any shipper subject to the following conditions:

Shipper must agree to transport a minimum of 3,650,000 barrels of product (combined from both origins) during a twelve month period (contract year).

Once total volume exceeds 3,650,000 barrels in a contract year, the volume incentive rates from Lima to Columbus in Table 2 will apply to volumes in excess of the threshold.

Once total volume exceeds 4,380,000 barrels in a contract year, the volume incentive rates from Toledo to Columbus in Table 2 will apply to volumes in excess of the threshold.

If a shipper fails to transport at least 3,650,000 barrels during any contract year, a deficiency charge will be applied which will be equal to the then-current gasoline rate from Lima to Columbus as documented in Table 1 times the number of barrels deficient.

### Explanation of Reference Marks:

- [C] Cancel
- [I] Increase
- [N] New
- [U] Unchanged Rate