FERC ICA Oil Tariff Buckeye Market-Based Rates Tariff FERC No. 446.18.0 (Cancels FERC No. 446.17.0)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From Points In

INDIANA, MICHIGAN AND OHIO

To Points In

INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.6.0, supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of February 22, 2013, 142 FERC ¶ 61,140, the destinations named herein are in markets in which Buckeye may continue to charge market-based rates.

★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b)

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: MARCH 31, 2017

Issued by: ROBERT A. MALECKY President, Domestic Pipelines and Terminals Mainline L.P. General Partner of Buckeye Pipe Line Company, L.P. Five TEK Park 9999 Hamilton Blvd. Breinigsville, PA 18031



EFFECTIVE: MAY 1, 2017

Compiled by: STEVEN R. TRAPANI Buckeye Pipe Line Company, L.P. Five TEK Park 9999 Hamilton Blvd. Breinigsville, PA 18031 (610) 904-4635 strapani@buckeye.com

TABLE 1: BASE RATES								
Rates in Cents Per Barrel of 42 United States Gallons FROM: (Origins)								
ļ) MICHIGAN			
[U] Unchanged: All rates on this page are unchanged.				CHICAGO		MICHIGAN		
				OMPLEX ⁽¹⁾	HUNTINGTON	DETROIT		
TO:	County		0	Lake	Huntington	Wayne		
(Destinations)	County	Code	CCX		XB	WD		
		Oute		007		WD		
INDIANA AVON ⁽²⁾	Hendricks	AV	*	120.95		★ 159.88		
CHICAGO COMPLEX ⁽³⁾	Lake	CCX	×	-		-		
CLERMONT	Hendricks	CL	*	108.65	-	★ 146.98		
HUNTINGTON	Huntington	XB		149.25	-	184.64		
JOLIETVILLE	Hendricks	JV	*	108.65	-	★ 146.98		
MICHIGAN								
BAY CITY	Bay	WB		269.62	187.83	139.90		
DEARBORN	Wayne	DB		184.91	100.70	45.30		
DETROIT	Wayne	WD		183.12	99.68	-		
FLINT	Genesee	WF		229.31	148.66	99.93		
INKSTER	Wayne	KR		184.91	100.70	60.76		
NOVI	Oakland	WN		204.52	131.39	85.66		
OWOSSO	Shiawassee	WZ		262.13	181.17	136.44		
WOODHAVEN	Wayne	WS		183.12	99.68	75.33		
ОНЮ								
COLUMBUS	Franklin	CB		208.55	118.53	163.75		
HILLIARDS	Franklin	RD		208.55	118.53	163.75		
LIMA	Allen	LA		158.92	73.73	112.60		
TOLEDO	Lucas	DS/TO		166.13	91.34	104.34		
WEST TOLEDO TERMINAL	Lucas	ΥT		166.13	91.34	104.34		
PENNSYLVANI	PENNSYLVANIA							
CORAOPOLIS	Allegheny	CP		280.88	207.45	221.18		
DELMONT ⁽³⁾	Westmoreland	DM		291.68	-	-		
GREENSBURG ⁽³⁾	Westmoreland	GR		291.68	-	-		
NEVILLE ISLAND	Allegheny	NA		283.88	210.45	224.33		
PITTSBURGH ⁽³⁾	Allegheny	PG		291.68	-	-		

TABLE 1 (Continued): BASE RATES								
	Rates in Cents Per Barrel of 42 United States Gallons FROM: (Origins)							
			MICI		· · · ·			
[U] Unchanged: All rates on this page are unchanged unless otherwise indicated.			INKSTER	WOODHAVEN	FINDLAY	LIMA	TOLEDO	
TO:	County		Wayne	Wayne	Allen	Allen	Lucas	
(Destinations)		Code	KR	WS	FN	LA	DS	
INDIANA								
AVON ⁽²⁾	Hendricks	AV	-	★ 168.64	★ 117.57	★ 116.47	★ 140.10	
CHICAGO COMPLEX ⁽³⁾	Lake	CCX	-	-	-	54.27	-	
CLERMONT	Hendricks	CL	-	★ 157.38	★ 99.02	* 97.81	★ 126.64	
HUNTINGTON	Huntington	XB	-	193.01	140.18	142.97	167.68	
JOLIETVILLE	Hendricks	JV	-	-	-	★ 86.67	★ 112.21	
MICHIGAN								
BAY CITY	Bay	WB	-	145.72	173.88	187.35	161.58	
DEARBORN	Wayne	DB	-	65.68	75.65	76.70	74.91	
DETROIT	Wayne	WD	-	64.89	74.84	76.23	74.59	
FLINT	Genesee	WF	-	103.72	131.09	141.39	117.97	
INKSTER	Wayne	KR	-	65.68	75.65	76.70	74.91	
NOVI	Oakland	WN	-	87.78	103.13	104.35	99.24	
OWOSSO	Shiawassee	WZ	120.22	140.01	177.10	178.75	153.92	
WOODHAVEN	Wayne	WS	-	-	74.84	76.23	74.59	
ОНЮ								
COLUMBUS	Franklin	СВ	-	171.15	123.69	66.51 ⁽⁴⁾	106.26 ⁽⁴⁾	
COLUMBUS	Franklin	CB	-	-	-	55.91 ⁽⁵⁾	95.66 ⁽⁵⁾	
HILLIARDS	Franklin	RD	-	171.15	123.69	89.20	138.32	
LIMA	Allen	LA	-	119.75	-	22.23	83.29	
TOLEDO	Lucas	DS/TO	-	111.14	47.83	58.86	-	
WEST TOLEDO TERMINAL	Lucas	YT	-	111.14	47.83	58.86	[C] 25.80	
PENNSYLVANIA								
CORAOPOLIS	Allegheny	CP	-	229.36	215.51	217.02	215.40	
DELMONT ⁽³⁾	Westmoreland	DM	-	-	-	239.69	230.54	
GREENSBURG ⁽³⁾	Westmoreland	GR	-	-	-	239.69	230.54	
NEVILLE ISLAND	Allegheny	NA	-	232.51	218.66	220.18	218.56	
PITTSBURGH ⁽³⁾	Allegheny	PG	-	-	-	239.69	230.54	

Notes:

(1) Chicago Complex consists of the following locations: East Chicago, Lake County, Hartsdale, Lake County and Lake George, Lake County. However, in this table East Chicago and Hartsdale are the only applicable origins.

(2) Shipments to Avon, Indiana shall be limited to tenders consisting of fuel oil distillates corresponding to ASTM Grade 1-D or 2-D defined in ASTM designation D-974 as amended.

(3) There is no physical lifting to Chicago Complex, IN, or Delmont, Greensburg or Pittsburgh, PA. Product tendered from origins to Chicago Complex, IN, Delmont, Greensburg or Pittsburgh, PA will be accepted as an exchange only when carrier can deliver corresponding fungible product from other origins. Notwithstanding any other limitations, shipments to Chicago Complex, IN, Delmont, Pittsburgh, and Greensburg, Pennsylvania shall be limited to tenders of fungible batches of gasoline and low sulfur diesel.

(4) Rate for gasoline and turbine

(5) Rate for distillates

TABLE 2: VOLUME INCENTIVE RATES ⁽¹⁾							
Rates in Cents Per Barrel of 42 United States Gallons							
			FROM: ORIGINS				
			ОНЮ				
[U] Unchanged: All rates on this pag are unchanged.	le		LIMA	TOLEDO			
TO:	County		Allen	Lucas			
(Destinations)	-	Code	LA	DS			
OHIC)						
COLUMBUS	Franklin	СВ	56.40 ⁽²⁾	90.90 ⁽²⁾			
COLUMBUS	Franklin	СВ	45.80 ⁽³⁾	80.30 ⁽³⁾			
 (1) The Volume Incentive Rates are available to any shipper subject to the following conditions: Shipper must agree to transport a minimum of 3,650,000 barrels of product (combined from both origins) during a twelve month period (contract year). Once total volume exceeds 3,650,000 barrels in a contract year, the volume incentive rates from Lima to Columbus in Table 2 will apply to volumes in excess of the threshold. Once total volume exceeds 4,360,000 barrels in a contract year, the volume incentive rates from Toledo to Columbus in Table 2 will apply to volumes in excess of the threshold. If a shipper fails to transport at least 3,650,000 barrels during any contract year, a deficiency charge will be applied which will be equal to the then-current gasoline rate from Lima to Columbus as documented in Table 1 times the number of barrels deficient. (2) Rate for gasoline and turbine (3) Rate for distillates 							
[C] Cancel [U] Unchanged Ra							

L