

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From Points In

INDIANA, MICHIGAN AND OHIO

To Points In

INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.8.0,
supplements thereto and reissues thereof.

[N] Filed pursuant to Guttman Energy, Inc., et al. v. Buckeye Pipe Line Company, L.P., et al.,
161 FERC 61,180 (2017)

- ★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b) and rates no longer subject to 18 CFR §342.4(b).

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: MARCH 16, 2018

EFFECTIVE: MAY 1, 2018

Issued by:
ROBERT A. MALECKY
President, Domestic Pipelines and Terminals
Mainline L.P.
General Partner of
Buckeye Pipe Line Company, L.P.
Five TEK Park
9999 Hamilton Blvd.
Breinigsville, PA 18031



Compiled by:
STEVEN R. TRAPANI
Buckeye Pipe Line Company, L.P.
Five TEK Park
9999 Hamilton Blvd.
Breinigsville, PA 18031
(610) 904-4635
strapani@buckeye.com

TABLE 1: BASE RATES ⁽¹⁾

Rates in Cents Per Barrel of 42 United States Gallons

[U] Unchanged: All rates on this page are unchanged unless otherwise indicated.		FROM: (Origins)			
		INDIANA		MICHIGAN	
		CHICAGO COMPLEX ⁽²⁾ <i>Lake</i>	HUNTINGTON <i>Huntington</i>	DETROIT <i>Wayne</i>	
TO: (Destinations)	County	Code	CCX	XB	WD
INDIANA					
AVON ⁽³⁾	<i>Hendricks</i>	AV	★ 127.00	-	★ 167.87
CLERMONT	<i>Hendricks</i>	CL	★ 114.08	-	★ 154.33
HUNTINGTON	<i>Huntington</i>	XB	156.71	-	193.87
JOLIETVILLE	<i>Hendricks</i>	JV	★ 114.08	-	★ 154.33
MICHIGAN					
BAY CITY	<i>Bay</i>	WB	283.10	197.22	146.90
DEARBORN	<i>Wayne</i>	DB	192.31	104.73	47.11
DETROIT	<i>Wayne</i>	WD	190.44	103.67	-
FLINT	<i>Genesee</i>	WF	240.78	156.09	104.93
INKSTER	<i>Wayne</i>	KR	192.31	104.73	63.19
NOVI	<i>Oakland</i>	WN	212.70	136.65	89.09
OWOSSO	<i>Shiawassee</i>	WZ	275.24	190.23	143.26
WOODHAVEN	<i>Wayne</i>	WS	190.44	103.67	78.34
OHIO					
COLUMBUS	<i>Franklin</i>	CB	221.06	125.64	173.58
HILLIARDS	<i>Franklin</i>	RD	221.06	125.64	173.58
LIMA	<i>Allen</i>	LA	168.46	78.15	119.36
TOLEDO	<i>Lucas</i>	DS/TO	176.10	96.82	110.60
WEST TOLEDO TERMINAL	<i>Lucas</i>	YT	176.10	96.82	110.60
PENNSYLVANIA					
CORAOPOLIS ⁽⁴⁾	<i>Allegheny</i>	CP	[!] 361.63	[!] 266.97	[!] 246.23
NEVILLE ISLAND ⁽⁴⁾	<i>Allegheny</i>	NA	[!] 365.44	[!] 270.75	[!] 250.00

TABLE 2: VOLUME INCENTIVE RATES⁽¹⁾

Rates in Cents Per Barrel of 42 United States Gallons

TO: (Destinations)			FROM: ORIGINS	
			OHIO	
			LIMA	TOLEDO
			<i>Allen</i>	<i>Lucas</i>
County	Code	LA	DS	
OHIO				
COLUMBUS	<i>Franklin</i>	CB	[U] 56.40	
			[U] 90.90	

(1) The Volume Incentive Rates are available to any shipper subject to the following conditions:

Shipper must agree to transport a minimum of 3,650,000 barrels of product (combined from both origins) during a twelve month period (contract year).

Once total volume exceeds 3,650,000 barrels in a contract year, the volume incentive rates from Lima to Columbus in Table 2 will apply to volumes in excess of the threshold.

Once total volume exceeds 4,380,000 barrels in a contract year, the volume incentive rates from Toledo to Columbus in Table 2 will apply to volumes in excess of the threshold.

If a shipper fails to transport at least 3,650,000 barrels during any contract year, a deficiency charge will be applied which will be equal to the then-current gasoline rate from Lima to Columbus as documented in Table 1 times the number of barrels deficient.

Explanation of Reference Marks:

- [D] Decrease
- [I] Increase
- [U] Unchanged Rate