

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL TARIFF

Applying On The Transportation Of
REFINED PETROLEUM PRODUCTS

From Points In

INDIANA, MICHIGAN AND OHIO

To Points In

INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.2.0,
supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of February 22, 2013, 142 FERC ¶ 61,140, the destinations named herein are in markets in which Buckeye may continue to charge market-based rates.

★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b)

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: JUNE 30, 2015

EFFECTIVE: AUGUST 1, 2015

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TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

[U] Unchanged: All rates on this page are unchanged.			FROM: (Origins)		
			INDIANA		MICHIGAN
			CHICAGO COMPLEX ⁽¹⁾ <i>Lake</i>	HUNTINGTON <i>Huntington</i>	DETROIT <i>Wayne</i>
TO: (Destinations)	County	Code	CCX	XB	WD
INDIANA					
AVON ⁽²⁾	<i>Hendricks</i>	AV	★ 113.04	-	★ 149.43
CHICAGO COMPLEX ⁽³⁾	<i>Lake</i>	CCX	-	-	-
CLERMONT	<i>Hendricks</i>	CL	★ 89.98	-	★ 121.72
HUNTINGTON	<i>Huntington</i>	XB	135.37	-	172.57
JOLIETVILLE	<i>Hendricks</i>	JV	★ 89.98	-	★ 121.72
MICHIGAN					
BAY CITY	<i>Bay</i>	WB	251.99	175.55	130.75
DEARBORN	<i>Wayne</i>	DB	172.82	94.11	42.34
DETROIT	<i>Wayne</i>	WD	171.15	93.16	-
FLINT	<i>Genesee</i>	WF	214.31	138.94	93.40
INKSTER	<i>Wayne</i>	KR	172.82	94.11	56.79
NOVI	<i>Oakland</i>	WN	191.15	122.80	80.06
OWOSSO	<i>Shiawassee</i>	WZ	244.99	169.32	127.52
WOODHAVEN	<i>Wayne</i>	WS	171.15	93.16	70.41
OHIO					
COLUMBUS	<i>Franklin</i>	CB	189.16	110.78	153.05
HILLIARDS	<i>Franklin</i>	RD	189.16	110.78	153.05
LIMA	<i>Allen</i>	LA	144.14	68.91	105.24
TOLEDO	<i>Lucas</i>	DS/TO	155.27	85.37	97.51
PENNSYLVANIA					
CORAOPOLIS	<i>Allegheny</i>	CP	258.70	182.53	194.11
DELMONT ⁽³⁾	<i>Westmoreland</i>	DM	272.61	-	-
GREENSBURG ⁽³⁾	<i>Westmoreland</i>	GR	272.61	-	-
INDIANOLA	<i>Allegheny</i>	ND	292.76	217.51	231.12
NEVILLE ISLAND	<i>Allegheny</i>	NA	261.70	185.53	197.11
PITTSBURGH ⁽³⁾	<i>Allegheny</i>	PG	272.61	-	-

TABLE 1 (Continued): BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

<p>[U] Unchanged: All rates on this page are unchanged unless otherwise indicated.</p> <p>TO: <i>County</i></p> <p>(Destinations) <i>Code</i></p>			FROM: (Origins)				
			MICHIGAN		OHIO		
			INKSTER <i>Wayne</i>	WOODHAVEN <i>Wayne</i>	FINDLAY <i>Allen</i>	LIMA <i>Allen</i>	TOLEDO <i>Lucas</i>
		KR	WS	FN	LA	DS	
INDIANA							
AVON ⁽²⁾	<i>Hendricks</i>	AV	-	★157.62	★109.89	★ 108.86	★ 130.94
CHICAGO COMPLEX ⁽³⁾	<i>Lake</i>	CCX	-	-	-	50.72	-
CLERMONT	<i>Hendricks</i>	CL	-	★130.33	★ 82.00	★ 81.00	★ 104.88
HUNTINGTON	<i>Huntington</i>	XB	-	180.39	131.02	133.62	156.71
JOLIETVILLE	<i>Hendricks</i>	JV	-	-	-	★ 81.00	★ 104.88
MICHIGAN							
BAY CITY	<i>Bay</i>	WB	-	136.19	162.51	175.10	151.02
DEARBORN	<i>Wayne</i>	DB	-	61.39	70.70	71.69	70.01
DETROIT	<i>Wayne</i>	WD	-	60.65	69.94	71.25	69.71
FLINT	<i>Genesee</i>	WF	-	96.94	122.52	132.14	110.26
INKSTER	<i>Wayne</i>	KR	-	61.39	70.70	71.69	70.01
NOVI	<i>Oakland</i>	WN	-	82.04	96.39	97.52	92.75
OWOSSO	<i>Shiawassee</i>	WZ	112.36	130.86	165.52	167.07	143.86
WOODHAVEN	<i>Wayne</i>	WS	-	-	69.94	71.25	69.71
OHIO							
COLUMBUS	<i>Franklin</i>	CB	-	159.96	115.60	[!] 66.51 ⁽⁴⁾	[!] 106.26 ⁽⁴⁾
COLUMBUS	<i>Franklin</i>	CB	-	-	-	[!] 55.91 ⁽⁵⁾	[!] 95.66 ⁽⁵⁾
HILLIARDS	<i>Franklin</i>	RD	-	159.96	115.60	83.37	129.28
LIMA	<i>Allen</i>	LA	-	111.92	-	20.16	77.85
TOLEDO	<i>Lucas</i>	DS/TO	-	103.88	44.70	55.01	-
PENNSYLVANIA							
CORAOPOLIS	<i>Allegheny</i>	CP	-	202.11	170.10	182.94	174.29
DELMONT ⁽³⁾	<i>Westmoreland</i>	DM	-	-	-	224.02	215.47
GREENSBURG ⁽³⁾	<i>Westmoreland</i>	GR	-	-	-	224.02	215.47
INDIANOLA	<i>Allegheny</i>	ND	-	239.11	207.10	220.39	211.73
NEVILLE ISLAND	<i>Allegheny</i>	NA	-	205.25	173.24	186.08	177.43
PITTSBURGH ⁽³⁾	<i>Allegheny</i>	PG	-	-	-	224.02	215.47

Notes:

(1) Chicago Complex consists of the following locations: East Chicago, Lake County, Hartsdale, Lake County and Lake George, Lake County. However, in this table East Chicago and Hartsdale are the only applicable origins.

(2) Shipments to Avon, Indiana shall be limited to tenders consisting of fuel oil distillates corresponding to ASTM Grade 1-D or 2-D defined in ASTM designation D-974 as amended.

(3) There is no physical lifting to Chicago Complex, IN, or Delmont, Greensburg or Pittsburgh, PA. Product tendered from origins to Chicago Complex, IN, Delmont, Greensburg or Pittsburgh, PA will be accepted as an exchange only when carrier can deliver corresponding fungible product from other origins. Notwithstanding any other limitations, shipments to Chicago Complex, IN, Delmont, Pittsburgh, and Greensburg, Pennsylvania shall be limited to tenders of fungible batches of gasoline and low sulfur diesel.

(4) Rate for gasoline and turbine

(5) Rate for distillates

TABLE 2: VOLUME INCENTIVE RATES⁽¹⁾

Rates in Cents Per Barrel of 42 United States Gallons

[I] Increase:
All rates on this page
are increased.

TO: (Destinations)			FROM: ORIGINS	
			OHIO	
			LIMA	TOLEDO
			<i>Allen</i>	<i>Lucas</i>
OHIO	County	Code	LA	DS
COLUMBUS	<i>Franklin</i>	CB	56.40 ⁽²⁾	90.90 ⁽²⁾
COLUMBUS	<i>Franklin</i>	CB	45.80 ⁽³⁾	80.30 ⁽³⁾

(1) The Volume Incentive Rates are available to any shipper subject to the following conditions:

Shipper must agree to transport a minimum of 3,650,000 barrels of product (combined from both origins) during a twelve month period (contract year).

Once total volume exceeds 3,650,000 barrels in a contract year, the volume incentive rates from Lima to Columbus in Table 2 will apply to volumes in excess of the threshold.

Once total volume exceeds 4,380,000 barrels in a contract year, the volume incentive rates from Toledo to Columbus in Table 2 will apply to volumes in excess of the threshold.

If a shipper fails to transport at least 3,650,000 barrels during any contract year, a deficiency charge will be applied which will be equal to the then-current gasoline rate from Lima to Columbus as documented in Table 1 times the number of barrels deficient.

(2) Rate for gasoline and turbine

(3) Rate for distillates

Explanation of Reference Marks:

- [I] Increase
- [U] Unchanged Rate