FERC No. 444.3.0 (Cancels FERC No. 444.2.0)

# **BUCKEYE PIPE LINE COMPANY, L.P.**

## **LOCAL TARIFF**

Applying On The Transportation And Filtration Of

#### AVIATION TURBINE FUEL

From Points In

# INDIANA, MICHIGAN, NEW JERSEY, OHIO & PENNSYLVANIA

To

## **POINTS IN PENNSYLVANIA**

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.1.0, supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations named herein are within markets where Buckeye does not have significant market power.

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: AUGUST 30, 2011 EFFECTIVE: OCTOBER 1, 2011

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TABLE 1: BASE RATES  Rates in Cents Per Barrel of 42 United States Gallons						
110	ates in Cents i el Danei (i 42 Cinter	d Otales Gallons	TO: (Destinations)			
[I] Increase: All rates on this page are increased.			PENNSYLVANIA			
			TIOGA JUNCTION			
FROM:	County		Allegheny			
(Origins)		Code				
INDIANA						
CHICAGO COMPLEX (1)	Lake	CCX	198.48			
MICHIGAN						
DETROIT	Wayne	WD	152.53			
WOODHAVEN	Wayne	WS	158.39			
NEW JERSEY						
EAGLE POINT	Gloucester	EP	127.91			
LINDEN	Union	LN	152.03			
PORT READING	Middlesex	PR	156.40			
SEWAREN	Middlesex	SA	156.40			
ОНЮ						
FINDLAY	Hancock	FN	134.60			
LIMA	Allen	LA	142.74			
TOLEDO	Lucas	DS	136.44			
PENNSYLVANIA						
воотн	Delaware	ВН	119.39			
CHELSEA JUNCTION	Philadelphia	CH	113.07			

## Notes:

**MACUNGIE** 

Lehigh

ZG

132.03

<sup>(1)</sup> Chicago Complex consists of the following locations: East Chicago, Lake County, Hartsdale, Lake County and Lake George, Lake County. However, in this table East Chicago and Hartsdale are the only applicable origins.

### TABLE 2: VOLUME BASED RATE

Rates in Cents Per Barrel of 42 United States Gallons

Rates in Cents Per Barrer of 42 Officed States Galloris						
<b>[U]</b> Unchanged Rate: All rates on this page are unchanged unless otherwise indicated.		[C] <del>VOLUME CRITERIA FOR RATE APPLICATION</del>		RATE		
				FROM: (Origin)		
		[C] Annual [C] and annu	[C] and annual	PENNSYLVANIA		
			Volume is equal to or greater than	volume is less than	TIOGA JUNCTION	
TO:	County				Allegheny	
(Destination)		Code			TT	
PENN	ISYLVANIA					
			[C] 0	[C] <del>1250000</del>	[C] <del>25.00</del>	
PITTSBURGH			[C] <del>1250000</del>	[C] <del>1450000</del>	[C] <del>21.00</del>	
INTERNATIONAL	Allegheny	PA	[C] <del>1450000</del>	[C] <del>1650000</del>	18.00	
AIRPORT			[C] <del>1650000</del>	[C] <del>1850000</del>	[C] <del>16.00</del>	
			[C] <del>1850000</del>	[C] <del>2250000</del>	[C] <del>14.50</del>	
			[C] <del>2250000</del>		[C] <del>13.50</del>	

## [W] <u>Derivation</u> Application of Volume Based Rate [W] for in Table 2

#### (1) General Application:

[N] <u>Using the table below</u>, the rate for the transportation of aviation turbine fuel between the origin and destination in Table 2 [C] <u>will be uniformly determined</u> for all shippers will be determined by applying the [N] <u>one</u> rate which corresponds to the stated volume criteria using the consolidated total of all shippers' barrels delivered to Pittsburgh International Airport from Tioga Junction during the prior twelve month period commencing October 1 and ending September 30 as the volume measure. [N] <u>The consolidated volume for all shippers from this 12 month period will determine the one new rate for the following calendar year, starting January 1. The table below provides the consolidated volume levels and the associated rates used to determine the rate to be charged in the above Table 2:</u>

Annual Volume is equal to or greater than	And Annual Volume is less than	Rate (cents per barrel)
0	1,250,000	25.00
1,250,000	1,450,000	21.00
1,450,000	1,650,000	18.00
1,650,000	1,850,000	16.00
1,850,000	2,250,000	14.50
2,250,000		13.50

#### [C] (2) Initial Rate:

The initial rate will be 18.00¢ per barrel. This initial rate will apply to all volumes received starting with the effective date of this tariff through December 31, 2009.

#### [C] (3) Annual Determination of Rate Based on Volumes Delivered:

Commencing in 2010 and in each subsequent year, the rate for the new calendar year will be determined by total barrels delivered in the prior twelve month period commencing October 1 and ending September 30. The rate will be effective starting of January 1<sup>st</sup> for and apply on all barrels received during that calendar year. For example, if total barrels delivered during the period from October 1, 2008 through September 30, 2009 were greater than or equal to 1,850,000 barrels but less than 2,250,000 barrels, the rate for the calendar year 2010 would be 14.50¢.

# [N] <u>Derivation of Volume Based Rate for Table 2 (continued)</u>

[W] (3) (4) Annual Filing of Volume Information and Rate Posting [N] (only if rates are to change)

On or before December 1<sup>st</sup> of each year, the Carrier will file a tariff revision indicating the applicable volume range of the total barrels delivered in the most recently completed October 1 through September 30 twelve month period and the corresponding rate in Table 2 **[C]** A that will be effective beginning January 1<sup>st</sup> of the following year. **[N]** If the volume information indicates there will be no change to the existing rate for the following year, no tariff filing will be made.

# **Explanation of Reference Marks:**

- [C] Cancel
- [I] Increase
- [N] New
- [U] Unchanged Rate
- [W] Change in Wording Only