

FERC ICA Oil Tariff
Buckeye Market-Based Rates Tariff

FERC No. 443.10.0
(Cancels FERC No. 443.9.0)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL AND PROPORTIONAL BASE AND INCENTIVE TARIFF

Applying On The Transportation Of
REFINED PETROLEUM PRODUCTS

Between

POINTS IN PENNSYLVANIA

When Moving in Interstate Commerce

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.2.0,
supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of February 22, 2013, 142 FERC ¶ 61,140, the destinations named
herein are in markets in which Buckeye may continue to charge market-based rates.

This tariff contains market-based rates filed in compliance with 18 CFR §342.4(b)

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

ISSUED: DECEMBER 1, 2014

EFFECTIVE: JANUARY 1, 2015

Issued by:
CLARK C. SMITH
President,
Mainline L.P.
General Partner of
Buckeye Pipe Line Company, L.P.
Five TEK Park
9999 Hamilton Blvd.
Breinigsville, PA 18031



Compiled by:
STEVEN R. TRAPANI
Buckeye Pipe Line Company, L.P.
Five TEK Park
9999 Hamilton Blvd.
Breinigsville, PA 18031
(610) 904-4635
strapani@buckeye.com

TABLE 1: BASE RATES

Rate in Cents Per Barrel of 42 United States Gallons

[U] Increase: All rates on this page are increased unless otherwise indicated.		FROM:			
		PENNSYLVANIA			
		CORAOPOLIS <i>Allegheny</i>	INDIANOLA ⁽¹⁾ <i>Allegheny</i>	MIDLAND <i>Beaver</i>	
TO: (Destinations)	County	Code	CP	ND	ZD
PENNSYLVANIA					
CORAOPOLIS	<i>Allegheny</i>	CP	(c) 8.42	42.13	104.06
DELMONT	<i>Westmoreland</i>	DM	-	-	[U] (a) 116.95
GREENSBURG	<i>Westmoreland</i>	GR	-	-	[U] (a) 116.95
INDIANOLA	<i>Allegheny</i>	ND	(b) 29.04	-	-
MIDLAND	<i>Beaver</i>	ZD	-	47.01	-
NEVILLE ISLAND	<i>Allegheny</i>	NA	-	47.01	104.06
PITTSBURGH	<i>Allegheny</i>	PG	-	-	[U] (a) 116.95
TIOGA JUNCTION	<i>Allegheny</i>	TT	-	-	117.97

Line Reversal and Pumping Charges:

- (1) Movements originating in Indianola, PA will be handled when scheduling and operating conditions permit. Movements from Indianola require a line reversal and will be subject to a pumping charge of [U] \$4,500 per batch when product being shipped is of a different product grade specification from current product line fill.

Special Products Handling Charge:

A special handling charge of [U] seven and four hundredths cents (7.04¢) per barrel will be added to all rates in this tariff for transportation of all unfinished or sub-grade gasolines including Reformulated Gasoline Blend Stock for Oxygen Blending (RBOB) and Conventional Gasoline Blend Stock for Oxygen Blending (CBOB).

Notes:

- (a) Product destined for Delmont, Greensburg, or Pittsburgh will be accepted only when carrier can deliver corresponding fungible product tendered from other origins.
- (b) Applies to shipments of transmix generated during the shipments of refined petroleum products originating in Robinson, IL; East Chicago, Huntington, or Laketon, IN; Detroit or Woodhaven, MI; Findlay, Lima, or Toledo, OH; where said transmix requires in-transit storage at Coraopolis, PA.
- (c) Applies on transfer moves involving use of Carrier's manifold at Coraopolis only.

TABLE 2: VOLUME INCENTIVE RATE

Rates in Cents Per Barrel of 42 United States Gallons

TO:	FROM:	PRODUCT:	RATE EXPIRES:	VOLUME INCENTIVE RATE:	VOLUME MINIMUM:		
Destination	County	Origin	County		Barrels		
CORAOPOLIS	<i>Allegheny</i>	MIDLAND	<i>Beaver</i>	All Refined Products	11/30/2015	[U] 72.10	1,825,000
NEVILLE ISLAND	<i>Allegheny</i>						
TIOGA JUNCTION	<i>Allegheny</i>						

Application of Excess Volume Rate in Table 2:

Rates will be determined based on the shipper's total volume delivered between the origin and the combined destinations shown during the twelve calendar month period starting December 1, 2014 and ending November 30, 2015, specifically:

- (i) when the total cumulative volume delivered during the twelve month period is less than the Volume Minimum, the Base Rates in Table 1 shall apply.
- (ii) when the total cumulative volume delivered during the twelve month period is equal to or more than the Volume Minimum, the Base Rate in Table 1 shall apply to all volumes up to (but not including) the Volume Minimum, and the Volume Incentive Rate shown in Table 2 shall apply to all barrels equal to or in excess of the Volume Minimum.

Explanation of Reference Marks:

- [I] Increase
- [U] Unchanged Rate