

FERC No. 421
(Cancels FERC No. 402)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL AND PROPORTIONAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From

POINTS IN NEW JERSEY AND PENNSYLVANIA

To

POINTS IN PENNSYLVANIA

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 298,
supplements thereto and reissues thereof.

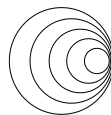
Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations
named herein are within markets where Buckeye does not have significant market power.

ISSUED: MARCH 31, 2010

EFFECTIVE: MAY 1, 2010

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

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TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

TO: County (Destinations) <small>Code</small>			FROM: (Origins)						
			NEW JERSEY				PENNSYLVANIA		
			EAGLE POINT (a)	LINDEN (b)	PAULSBORO (b)	PORT READING or SEWAREN (b)	BOOTH (a)	CHELSEA JUNCTION (a)	MACUNGIE (b)
			<i>Gloucester</i>	<i>Union</i>	<i>Gloucester</i>	<i>Middlesex</i>	<i>Delaware</i>	<i>Philadelphia</i>	<i>Lehigh</i>
Code	EP	LN	PY	PR / SA	BH	CH	ZG		
PENNSYLVANIA									
CARLISLE	<i>Cumberland</i>	CR	74.65	91.13	91.13	95.13	66.62	63.37	76.97
CORAOPOLIS	<i>Allegheny</i>	CP	101.67	118.29	118.29	122.29	93.64	90.40	104.00
DELMONT	<i>Westmoreland</i>	DM	94.63	111.19	111.19	115.19	86.60	83.33	96.92
DUPONT	<i>Luzerne</i>	DP	-	112.85	112.85	116.85	-	-	98.40
ELDORADO	<i>Blair</i>	DG	83.75	100.27	100.27	104.27	75.72	72.47	86.06
FULLERTON	<i>Lehigh</i>	FE	-	81.83	81.83	85.83	-	-	-
GREENSBURG	<i>Westmoreland</i>	GR	95.97	112.55	112.55	116.55	87.94	84.69	98.24
HIGHSPIRE	<i>Dauphin</i>	HS	67.76	91.13	-	95.13	59.73	56.46	70.02
INDIANOLA	<i>Allegheny</i>	ND	122.03	126.75	126.75	130.75	114.00	110.74	106.63
MACUNGIE	<i>Lehigh</i>	ZG	-	81.83	81.83	85.83	-	-	9.75
MECHANICSBURG	<i>Cumberland</i>	MG/MT	69.52	91.13	91.13	95.13	61.49	58.22	69.66
MIDLAND	<i>Beaver</i>	ZD	107.11	123.73	123.73	127.73	99.08	95.84	109.44
NEVILLE ISLAND	<i>Allegheny</i>	NA	107.11	123.73	123.73	127.73	99.08	95.84	109.44
PITTSBURGH	<i>Allegheny</i>	PG	100.71	117.33	117.33	121.33	92.68	89.44	103.05
SINKING SPRING	<i>Berks</i>	SN	60.28	91.13	91.13	95.13	52.25	48.99	62.54
TUCKERTON	<i>Berks</i>	RG	-	91.13	91.13	95.13	-	-	62.54

Notes:

(a) All segregated batches from Eagle Point, NJ, Booth and Chelsea Junction, PA of less than 50,000 barrels shall be assessed a handling fee calculated to equal [U] \$0.05 x (50,000 - number of barrels in the batch) in addition to the transportation charge.

[C] (b) ~~Base rates from Linden, Sewaren, Paulsboro and Port Reading do not apply for the transportation of low-RVP gasoline. Due to requirements for additional dedicated tankage, tenders of low-RVP gasoline will only be accepted by the Carrier on a contract rate basis (see rates and terms in Table 2).~~

Special Products Handling Charge:

A special handling charge of six and sixty-four hundredths cents (6.64¢) per barrel will be added for all unfinished or sub-grade gasolines including Reformulated Gasoline Blend Stock for Oxygen Blending (RBOB) and Conventional Gasoline Blend Stock for Oxygen Blending (CBOB).

Explanation of Reference Marks:

- [U] Unchanged Rate
- [C] Cancel (~~canceled text indicated by strikethrough~~)
- [I] Increase

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