

FERC No. 397
(Cancels FERC No. 390)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL TARIFF

Applying On The Transportation And Filtration Of

AVIATION TURBINE FUEL

From Points In

INDIANA, MICHIGAN, NEW JERSEY, OHIO & PENNSYLVANIA

To

POINTS IN PENNSYLVANIA

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 298,
supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations
named herein are within markets where Buckeye does not have significant market power.

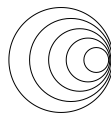
Rates in this tariff are issued in compliance with 18 CFR 342.2(b)

ISSUED: JANUARY 29, 2009

EFFECTIVE: MARCH 1, 2009

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

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TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

FROM: (Origins)			TO: (Destinations)		
			PENNSYLVANIA		
			[C] PITTSBURGH INTERNATIONAL AIRPORT <i>Allegheny</i> PA	[N] TIOGA JUNCTION <i>Allegheny</i>	[C] TIOGA TANK FARM <i>Allegheny</i> TT
County	Code				
INDIANA					
EAST CHICAGO	<i>Lake</i>	EC	[C]	176.66	[C]
MICHIGAN					
DETROIT	<i>Wayne</i>	WD	[C]	135.76	[C]
WOODHAVEN	<i>Wayne</i>	WS	[C]	140.98	[C]
NEW JERSEY					
EAGLE POINT	<i>Gloucester</i>	EP	[C]	113.83	[C]
LINDEN	<i>Union</i>	LN	[C]	127.89	[C]
PORT READING	<i>Middlesex</i>	PR	[C]	131.89	[C]
SEWAREN	<i>Middlesex</i>	SA	[C]	131.89	[C]
OHIO					
FINDLAY	<i>Hancock</i>	FN	[C]	119.80	[C]
LIMA	<i>Allen</i>	LA	[C]	127.05	[C]
TOLEDO	<i>Lucas</i>	DS	[C]	121.44	[C]
PENNSYLVANIA					
BOOTH	<i>Delaware</i>	BH	[C]	106.27	[C]
CHELSEA JUNCTION	<i>Philadelphia</i>	CH	[C]	100.65	[C]
CORAOPOLIS (1)	<i>Allegheny</i>	CP	[C]	27.25	[C]
MACUNGIE	<i>Lehigh</i>	ZG	[C]	111.07	[C]

Notes:

Aviation Turbine Fuel will be transported on a fungible basis.

(1) Service at Coraopolis, Pennsylvania from barges.

TABLE 2: VOLUME BASED RATE

Rates in Cents Per Barrel of 42 United States Gallons

[N] New: All rates on this page are new.		VOLUME CRITERIA FOR RATE APPLICATION		RATE		
				FROM: (Origin)		
		Annual Volume is equal to or greater than		and annual volume is less than		PENNSYLVANIA
						TIOGA JUNCTION
TO: (Destination)	County	Code		Allegheny		
				TT		
PENNSYLVANIA						
PITTSBURGH INTERNATIONAL AIRPORT	<i>Allegheny</i>	PA	0	1,250,000	25.00	
			1,250,000	1,450,000	21.00	
			1,450,000	1,650,000	18.00	
			1,650,000	1,850,000	16.00	
			1,850,000	2,250,000	14.50	
			2,250,000		13.50	

[N] Application of Volume Based Rate in Table 2

(1) General Application:

The rate for the transportation of aviation turbine fuel between the origin and destination named in Table 2 will be uniformly determined for all shippers by applying the rate which corresponds to the stated volume criteria using the consolidated total of all shippers' barrels delivered to Pittsburgh International Airport from Tioga Junction during the prior calendar year as the volume measure.

(2) Initial Rate:

The initial rate will be 18.00¢ per barrel. This initial rate will apply to all volumes received starting with the effective date of this tariff through December 31, 2009.

(3) Annual Determination of Rate Based on Volumes Delivered:

Commencing in 2010 and in each subsequent year, the rate for the new calendar year will be determined by total barrels delivered in the prior twelve month period commencing October 1 and ending September 30. The rate will be effective starting of January 1st for and apply on all barrels received during that calendar year. For example, if total barrels delivered during the period from October 1, 2008 through September 30, 2009 were greater than or equal to 1,850,000 barrels but less than 2,250,000 barrels, the rate for the calendar year 2010 would be 14.50¢.

Explanation of Reference Marks:

- [C] Cancel
- [N] New