

FERC No. 320
(Cancels FERC No. 315)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL AND PROPORTIONAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From

POINTS IN NEW JERSEY AND PENNSYLVANIA

To

POINTS IN PENNSYLVANIA

Governed by the Rules and Regulations published in
Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 298,
supplements thereto and reissues thereof.

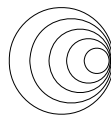
Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations
named herein are within markets where Buckeye does not have significant market power.

ISSUED: MARCH 31, 2005

EFFECTIVE: MAY 1, 2005

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

Issued by:
WILLIAM H. SHEA, JR.
President,
Buckeye GP LLC
General Partner of
Buckeye Pipe Line Company, L.P.
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087



Compiled by:
STEPHEN R. MILBOURNE
Buckeye GP LLC
General Partner of
Buckeye Pipe Line Company, L.P.
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087
(610) 254-4632
smilbourne@buckeye.com

TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

↑ Increase:
All rates on this
page are increased.

TO: County (Destinations)		FROM: (Origins)						
		NEW JERSEY			PENNSYLVANIA			
		EAGLE POINT (a) <i>Gloucester</i>	LINDEN (b) <i>Union</i>	PORT READING or SEWAREN (b) <i>Middlesex</i>	BOOTH (a) <i>Delaware</i>	CHELSEA JUNCTION (a) <i>Philadelphia</i>	MACUNGIE (b) <i>Lehigh</i>	
Code	EP	LN	PR / SA	BH	CH	ZG		
PENNSYLVANIA								
CARLISLE	<i>Cumberland</i>	CR	58.43	71.01	75.01	51.93	49.39	59.99
CORAOPOLIS	<i>Allegheny</i>	CP	79.48	92.18	96.18	72.98	70.44	81.05
DELMONT	<i>Westmoreland</i>	DM	73.98	86.64	90.64	67.48	64.94	75.53
DUPONT	<i>Luzerne</i>	DP	-	87.94	91.94	-	-	76.67
ELDORADO	<i>Blair</i>	DG	65.52	78.14	82.14	59.02	56.48	67.07
FULLERTON	<i>Lehigh</i>	FE	-	63.77	67.77	-	-	-
GREENSBURG	<i>Westmoreland</i>	GR	75.04	87.71	91.71	68.54	66.00	76.60
HIGHSPIRE	<i>Dauphin</i>	HS	53.05	71.01	75.01	46.55	44.01	54.58
INDIANOLA	<i>Allegheny</i>	ND	95.34	98.76	102.76	88.84	86.30	83.09
MACUNGIE	<i>Lehigh</i>	ZG	-	63.77	67.77	-	-	-
MECHANICSBURG	<i>Cumberland</i>	MG/MT	54.42	71.01	75.01	47.92	45.38	55.95
MIDLAND	<i>Beaver</i>	ZD	84.58	97.28	101.28	78.08	75.54	86.15
NEVILLE ISLAND	<i>Allegheny</i>	NA	84.58	97.28	101.28	78.08	75.54	86.15
NEW KINGSTOWN	<i>Cumberland</i>	KT	55.37	71.01	75.01	48.87	46.33	56.91
PITTSBURGH	<i>Allegheny</i>	PG	78.73	91.43	95.43	72.23	69.70	80.31
SINKING SPRING	<i>Berks</i>	SN	47.23	71.01	75.01	40.73	38.19	48.75
TUCKERTON	<i>Berks</i>	RG	-	71.01	75.01	-	-	48.75

Special Products Handling Charge:

A special handling charge of five and twenty-one hundredths cents (5.21¢) per barrel will be added for all unfinished or sub-grade gasolines including Reformulated Gasoline Blend Stock for Oxygen Blending (RBOB) and Conventional Gasoline Blend Stock for Oxygen Blending (CBOB).

Notes:

- (a) All segregated batches from Eagle Point, NJ, Booth and Chelsea Junction, PA of less than 50,000 barrels shall be assessed a handling fee calculated to equal ● \$0.05 x (50,000 - number of barrels in the batch) in addition to the transportation charge.
- (b) Base rates from Linden, Sewaren and Port Reading do not apply for the transportation of low-RVP gasoline. Due to requirements for additional dedicated tankage, tenders of low-RVP gasoline will only be accepted by the Carrier on a contract rate basis (see rates and terms in Table 2)
- Petroleum products tendered for shipment from New Jersey origins to established delivery points may, by request of the owner of the shipment, be stored in facilities at Macungie, Pennsylvania which are intermediate to the final destinations and which are furnished by the owner of the shipment. Such facilities furnished shall be designed to deliver shipments to the carrier with an adequate suction pressure at the maximum pumping capacity of the carrier's pumping station at Macungie, PA when shipments are delivered from storage for shipment to final destinations.

TABLE 2: CONTRACT RATE FOR LOW-RVP GASOLINES

Rates in Cents Per Barrel of 42 United States Gallons

<p>● Unchanged Rate: All rates on this table are unchanged.</p>			FROM: (Origin)	
			NEW JERSEY	
			LINDEN	
			<i>Union</i>	
TO:	County	Code	LN	
(Destinations)				
PENNSYLVANIA			Contract Rate	Excess Rate
CORAOPOLIS	<i>Allegheny</i>	CP	122.38	102.38
DELMONT	<i>Westmoreland</i>	DM	116.84	96.84
GREENSBURG	<i>Westmoreland</i>	GR	117.91	97.91
NEVILLE ISLAND	<i>Allegheny</i>	NA	127.48	107.48
PITTSBURGH	<i>Allegheny</i>	PG	121.63	101.63

Application of Incentive Contract Rate in Table 2:

Rates in Table 2 apply any shipper transporting 7.8 pound Reid Vapor Pressure 87 octane gasoline volumes between the origin and destination shown, and are subject to the following conditions:

- (a) Shipper agrees to tender a minimum annual volume of 2,000,000 barrels during the period from April 1 to September 15 ("the Contract Period") during each year of the term of the contract. The "Minimum Volumes" shall consist of 400,000 barrels during each of the months of May, June, July, and August, and 200,000 barrels in each of the months of April and September. The rate shown in the Contract Rate column of Table 2 shall apply to the 2,000,000 volume minimum and any additional volumes up to or equal to 2,500,000 barrels shipped during the Contract Period.
- (b) Rates shown in the Excess Rate column of Table 2 shall apply to volumes of Low RVP gasoline tendered in excess of 2,500,000 barrels shipped during the Contract Period.
- (c) A deficiency payment equal to the Linden to Coraopolis Contract Rate will be imposed for each barrel less than the required minimum which the Shipper fails to tender during any month during the Contract Period.
- (d) Shipper may alternatively source up to 100% of the monthly Minimum Volumes from Eagle Point, NJ, Booth, or Chelsea Junction, PA at the same rates shown for the Linden, NJ origin in Table 2, and include those volume in amounts required to meet the monthly Minimum Volume.
- (e) The minimum contract term is five (5) years.

TABLE 3: INCENTIVE VOLUME RATES

Rates in Cents Per Barrel of 42 United States Gallons

		PRODUCT:	RATE EXPIRES:	INCENTIVE VOLUME RATE:	MONTHLY VOLUME MINIMUM:
TO:	FROM:				
Destination <i>County</i>	Origin <i>County</i>				Barrels
HIGHSPIRE, PA <i>Dauphin</i>	CHELSEA JUNCTION, <i>Philadelphia</i> PA	Gasoline	06/30/2005	● 37.10	50,000

Application of Incentive Volume Rate in Table 3:

Rates in Table 3 apply to volumes of any shipper whose total shipments of specified product(s) between the origins and destinations shown during a calendar month equal or exceed the corresponding monthly volume minimum.

Rates in Table 1 apply to volumes of shippers not meeting the above criteria.

Explanation of Reference Marks:

- ↑ Increase
- Unchanged Rate
- Cancel