FERC No. 268 (Cancels FERC No. 265)

BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL AND PROPORTIONAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From Points In

ILLINOIS, INDIANA, MICHIGAN AND OHIO

To Points In

INDIANA, MICHIGAN, OHIO AND PENNSYLVANIA

Containing Base, Excess Volume and Incentive Volume Rates

Governed by the Rules and Regulations published in

Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 249, supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations named herein are within markets where Buckeye does not have significant market power.

★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

Issued on less than 1 days notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review.

ISSUED: APRIL 27, 2002

EFFECTIVE: APRIL 17, 2002

See Tables 3 - 5 for Expiration Dates

The provisions published herein, if effective, will not result in an effect on the quality of the human environment.

Issued by:
WILLIAM H. SHEA, JR.
President,
Buckeye Pipe Line Company
General Partner of
Buckeye Pipe Line Company, L.P.
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087



Compiled by:
STEPHEN R. MILBOURNE
Buckeye Pipe Line Company
General Partner of
Buckeye Pipe Line Company, L.P.
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087
(610) 254-4632
smilbourne@buckeye.com

TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

1		FROM: (Origins)									
 Unchanged Rate: All rates on this page are unchanged. 			ILLINOIS	IND	IANA	MICHIGAN			OHIO		
			ROBINSON	EAST CHICAGO	HUNTINGTON	DETROIT	INKSTER	WOODHAVEN	FINDLAY	LIMA	TOLEDO
TO:	County		Crawford	Lake	Huntington	Wayne	Wayne	Wayne	Allen	Allen	Lucas
(Destination	ns)	Code	RB	EC	XB	WD	KR	WS	FN	LA	DS
INDIAN	A										
AVON ⁽¹⁾	Hendricks	AV	52.0	★ 57.0	-	★ 63.0	-	★ 66.4	★ 46.3	★ 45.9	★ 55.2
CLERMONT (5)	Hendricks	CL	41.1	★ 46.1	-	★ 51.3	-	★54.9	★ 34.6	★ 34.2	★ 44.2
HUNTINGTON	Huntington	XB	80.2	68.8	-	72.7	-	76.0	55.2	56.3	66.0
JOLIETVILLE ■(4	¹⁾ Hendricks	J۷	-	★ 46.1	-	★ 51.3	-	-	-	★ 34.2	★ 44.2
MUNCIE	Delaware	XN	61.5	-	-	-	-	-	-	-	-
MICHIGAN											
BAY CITY	Bay	WB	123.8	128.8	89.8	68.4	-	71.2	87.8	88.5	76.3
DEARBORN	Wayne	DB	84.4	89.4	48.7	22.1	-	32.5	36.6	36.7	35.9
DETROIT	Wayne	WD	84.4	89.4	48.7	-	-	32.5	36.6	36.7	35.9
FLINT	Genesee	WF	105.3	110.3	71.6	48.6	-	51.1	66.7	67.3	56.1
INKSTER	Wayne	KR	84.4	89.4	48.7	29.9	-	32.5	36.6	36.7	35.9
NOVI	Oakland	WN	94.9	99.9	64.2	42.1	-	43.9	50.4	50.4	47.9
OWOSSO	Shiawassee	WZ	121.7	126.7	87.6	66.7	57.7	69.3	85.6	85.4	73.6
WOODHAVEN	Wayne	WS	84.4	89.4	48.7	37.1	-	-	36.6	36.7	35.9
ОНЮ											
COLUMBUS	Franklin	СВ	94.5	99.5	58.3	80.5	-	84.1	60.8	45.5	69.0
HILLIARDS	Franklin	RD	94.5	99.5	58.3	80.5	-	84.1	60.8	45.5	69.0
LIMA	Allen	LA	68.9	73.9	36.3	55.0	-	58.7	-	(2)10.0	40.8
TOLEDO	Lucas	DS	74.2	79.2	45.1	50.8	•	54.2	23.4	28.7	-
PENNSYLVANIA											
CORAOPOLIS	Allegheny	СР	115.2	120.2	84.1	90.6	-	94.5	79.1	84.0	79.9
DELMONT ⁽³⁾	Westmoreland	DM	-	-	-	-	-	-	-	109.6	105.5
GREENSBURG (3	Westmoreland	GR	-	-	-	-	-	-	-	109.6	105.5
INDIANOLA	Allegheny	ND	135.2	140.2	104.1	110.6	•	114.5	99.1	104.0	99.9
NEVILLE ISLAND	Allegheny	NA	120.3	125.3	89.2	95.7	•	99.6	84.2	89.1	85.0
PITTSBURGH ⁽³⁾	Allegheny	PG	-	-	-	-	-	-	-	109.6	105.5

Notes:

- (1) Shipments to Avon, Indiana shall be limited to tenders consisting of fuel oil distillates corresponding to ASTM Grade 1-D or 2-D defined in ASTM designation D-974 as amended.
- (2) Transfer movements of Methyl Tertiary Butyl Ether (MTBE) at Lima, Ohio will be made for an additional handling charge of twelve and eight-tenths cents (12.8¢).
- (3) Notwithstanding any other limitations, shipments to Delmont, Pittsburgh, and Greensburg, Pennsylvania shall be limited to tenders of fungible batches of gasoline and low sulfur diesel. Product destined for Delmont, Pittsburgh, and Greensburg will be handled on a best efforts basis and will be accepted only when carrier can deliver corresponding fungible product tendered from other origins.
- (4) Deliveries to Jolietville subject to Capital Recovery Surcharge see Table 2 on Page 3.

Notes to Table 1: (Continued)

● (5) A Capital Recovery Surcharge of nine cents (9¢) per barrel will apply to the first three million (3,000,000) barrels delivered to the newly connected TE Products Pipeline Company, L.P. ("TEPPCO") terminal at Clermont, IN. This Capital Recovery Surcharge will apply to the Base Rates shown in Table 1 from all origin points. This Capital Recovery Surcharge will be discontinued when total deliveries from all origins to the TEPPCO Clermont terminal exceed three million (3,000,000) barrels.

■ TABLE 2: JOLIETVILLE CAPITAL RECOVERY SURCHARGE

Rates in Cents Per Barrel of 42 United States Gallons

	rates in sente i	FROM: (Origins)				
		INDIANA	MICHIGAN	OH	IIO	
			EAST CHICAGO	DETROIT	LIMA	TOLEDO
TO:	County		Lake	Wayne	Allen	Lucas
(DESTINATION)		Code	EC	WD	LA	DS
INDIA	NA					
JOLIETVILLE	Hendricks	JV	•	-	•	-

Note to Table 2

The Capital Recovery Surcharge volume of two million-eight hundred thousand (2,800,000) barrels has been attained and the surcharge is hereby cancelled.

TABLE 3: INCENTIVE VOLUME RATES

Rates in Cents Per Barrel of 42 United States Gallons

Rates in Cents Per Barrel of 42 United States Gallons									
TO:		FROM:		PRODUCT:	RATE EXPIRES:	INCENTIVE VOLUME RATE:	MONTHLY VOLUME MINIMUM:		
Destination	County	Origin	County				Barrels		
OWOSSO, MICHIGAN	Shiawassee	TOLEDO, OHIO	Lucas	All Pretroleum Products	12/31/2002	● 62.4	60,000		

Application of Incentive Volume Rate in Table 3:

Rates in Table 3 apply to volumes of any shipper whose total shipments of specified product(s) between the origins and destinations shown during a calendar month equal or exceed the corresponding monthly volume minimum.

Rates in Table 1 apply to volumes of shippers not meeting the above criteria.

TABLE 4: EXCESS VOLUME RATES

Rates in Cents Per Barrel of 42 United States Gallons

TO:		FROM:		PRODUCT:	RATE EXPIRES:	EXCESS VOLUME RATE:	MONTHLY VOLUME MINIMUM:
Destination	County	Origin	County				Barrels
NOVI, MICHIGAN	Oakland	TOLEDO, OHIO	Lucas	Gasoline	12/31/2002	• 37.2	15,000

Application of Excess Volume Rates in Table 4:

Rates will be determined based on the shipper's volume during a calendar month to each individual terminal at a given location or destination, specifically:

- (i) when the monthly volume delivered is less than the Monthly Volume Minimum, the Base Rate in Table 1 shall apply.
- (ii) when the monthly volume delivered is equal to or more than the Monthly Volume Minimum, the Base Rate in Table 1 shall apply to all volumes up to (but not including) the Monthly Volume Minimum, and the Excess Volume Rate shall apply to all barrels equal to or in excess of the Monthly Volume Minimum.

TABLE 5: EXCESS VOLUME RATES

Rates in Cents Per Barrel of 42 United States Gallons

то:		FROM:		PRODUCT:	RATE EXPIRES:	EXCESS VOLUME RATE:	MONTHLY VOLUME MINIMUM:
Destination	County	Origin	County				Barrels
DEARBORN, MICHIGAN	Wayne	LIMA, OHIO	Allen	Aviation Turbine Fuel	06/30/2002	● 30.7	120,000

Application of Excess Volume Rates in Table 5:

Rates will be determined based on the shipper's volume during a calendar month between the origin and destination shown, specifically:

- (i) when the monthly volume delivered is less than the Monthly Volume Minimum, the Base Rate in Table 1 shall apply.
- (ii) when the monthly volume delivered is equal to or more than the Monthly Volume Minimum, the Base Rate in Table 1 shall apply to all volumes up to (but not including) the Monthly Volume Minimum, and the Excess Volume Rate shall apply to all barrels equal to or in excess of the Monthly Volume Minimum.

Explanation of Reference Marks:

- Unchanged Rate
- Cancel