

# BUCKEYE PIPE LINE COMPANY, L.P.

## LOCAL AND PROPORTIONAL TARIFF

Applying On The Transportation Of

## REFINED PETROLEUM PRODUCTS

From

## POINTS IN NEW JERSEY AND PENNSYLVANIA

To

## POINTS IN PENNSYLVANIA

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s

▲ Tariff FERC No. 249, Supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations named herein are within markets where Buckeye does not have significant market power.

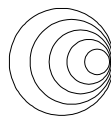
■ This tariff contains rates that are lower for longer distance over the same route.

**ISSUED: MAY 31, 2001**

**EFFECTIVE: JULY 1, 2001**

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

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# TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

↑ Increase: All rates on this page are increased unless otherwise indicated.			FROM: (Origins)					
			NEW JERSEY			PENNSYLVANIA		
			EAGLE POINT (c)	LINDEN	PORT READING or SEWAREN	BOOTH (c)	CHELSEA JUNCTION (c)	MACUNGIE
			<i>Gloucester</i>	<i>Union</i>	<i>Middlesex</i>	<i>Delaware</i>	<i>Philadelphia</i>	<i>Lehigh</i>
TO: (Destinations)	County	✓ Code	EP	LN	PR / SA	BH	CH	ZG
<b>PENNSYLVANIA</b>								
CARLISLE	<i>Cumberland</i>	CR	51.0	62.4	66.4	45.0	43.5 ●	52.1
CORAOPOLIS	<i>Allegheny</i>	CP	70.9	82.0	86.0	64.9	63.4 ●	72.0
DELMONT	<i>Westmoreland</i>	DM	65.7	76.8	80.8	59.7	58.2 ●	66.8
DUPONT	<i>Luzerne</i>	DP	-	78.4	82.4	-	-	68.4
ELDORADO	<i>Blair</i>	DG	57.7	68.8	72.8	51.7	50.2 ●	58.8
FULLERTON	<i>Lehigh</i>	FE	-	57.0	61.0	-	-	-
GREENSBURG	<i>Westmoreland</i>	GR	66.7	77.8	81.8	60.7	59.2 ●	67.8
HIGHSPIRE	<i>Dauphin</i>	HS	45.9	62.4	66.4	39.9	38.4 ●	47.0
INDIANOLA	<i>Allegheny</i>	ND	85.9	86.3	90.3	79.9	78.4 ●	72.4
INGLENOOK	<i>Dauphin</i>	NK	-	71.3	75.3	-	-	-
LUCKNOW	<i>Dauphin</i>	LC	-	71.3	75.3	-	-	-
MACUNGIE	<i>Lehigh</i>	ZG	-	57.0	61.0	-	-	-
MECHANICSBURG	<i>Cumberland</i>	MG/MT	47.2	62.4	66.4	41.2	39.7 ●	48.3
MIDLAND	<i>Beaver</i>	ZD	75.9	(a) 83.7	(a) 87.7	69.9	68.4 ●	77.0
				(b) 87.0	(b) 91.0			
NEVILLE ISLAND	<i>Allegheny</i>	NA	75.9	(a) 83.7	(a) 87.7	69.9	68.4 ●	77.0
				(b) 87.0	(b) 91.0			
NEW KINGSTOWN	<i>Cumberland</i>	KT	48.1	62.4	66.4	42.1	40.6 ●	49.2
PITTSBURGH	<i>Allegheny</i>	PG	70.2	81.3	85.3	64.2	62.7 ●	71.3
SINKING SPRING	<i>Berks</i>	SN	40.4	62.4	66.4	34.4	32.9 ●	41.4
TUCKERTON	<i>Berks</i>	RG	-	62.4	66.4	-	-	41.4

**Notes:**

- (a) Applicable to gasoline only.
- (b) Applicable to all refined petroleum products, except gasoline.
- (c) All segregated batches from Eagle Point, NJ, Booth and Chelsea Junction, PA of less than 50,000 barrels shall be assessed a handling fee calculated to equal \$0.05 x (50,000 - number of barrels in the batch) in addition to the transportation charge.

Petroleum products tendered for shipment from New Jersey origins to established delivery points may, by request of the owner of the shipment, be stored in facilities at Macungie, Pennsylvania which are intermediate to the final destinations and which are furnished by the owner of the shipment. Such facilities furnished shall be designed to deliver shipments to the carrier with an adequate suction pressure at the maximum pumping capacity of the carrier's pumping station at Macungie, PA when shipments are delivered from storage for shipment to final destinations.

## TABLE 2: CONTRACT VOLUME RATE

Rate in Cents Per Barrel of 42 United States Gallons

<b>TO:</b>  <b>(Destinations)</b>		<b>FROM: (Origins)</b>	
		<b>NEW JERSEY</b>	
		LINDEN	
		<i>Union</i>	
<b>County</b>	<input checked="" type="checkbox"/> Code	LN	
<b>PENNSYLVANIA</b>			
LUCKNOW	<i>Dauphin</i>	LC	<b>↑ 47.6</b>

### Application of Contract Volume Rate:

Rates set forth in this table and successive reissues thereof or supplements thereto will apply to the shipments of any shipper agreeing to ship guaranteed five year volume of ten million (10,000,000) barrels of gasoline between the origin and destination shown herein. These volumes, which must be shipped during a period of five consecutive years commencing with the effective date of the Agreement between the Shipper and the Carrier, are subject to the following terms and conditions:

- (i) The minimum shipment volume in each of 10 semi-annual, six-month periods (the "Accounting Periods") will be one million (1,000,000) barrels. If, during any such Accounting Period, shipments are less than the one million barrel minimum shipment volume (the "Accounting Period Volume"), a deficiency payment, equal to \$.25 per barrel multiplied by the difference between the Accounting Period Volume and the number of barrels actually shipped, will be charged by Carrier. Any such deficiency payment will represent prepaid transportation and will be applied as a credit, at the rate of \$.25 per barrel, against transportation charges on shipments from Linden, NJ to Lucknow, PA in future Accounting Periods after the Accounting Period Volume in that future Accounting Period has been satisfied.
- (ii) Shipments in excess of the Accounting Period Volume in one Accounting Period may carry over to offset deficiencies in subsequent Accounting Periods. Any prepaid transportation credit balances remaining at the end of the five-year term of this Agreement will be forfeited by Shipper.

## TABLE 3: LOW SULFUR DIESEL VOLUME INCENTIVE RATE

Rate in Cents Per Barrel of 42 United States Gallons

<b>TO:</b>  <b>(Destinations)</b>		<b>FROM: (Origins)</b>	
		<b>PENNSYLVANIA</b>	
		CHELSEA JUNCTION	
		<i>Philadelphia</i>	
<b>County</b>	<input checked="" type="checkbox"/> Code	CH	
<b>PENNSYLVANIA</b>			
INDIANOLA	<i>Allegheny</i>	ND	<b>↑ 70.9</b>

### Application of Low Sulfur Diesel Volume Incentive Rate:

Rate in Table 3 applies to shipments of low sulfur diesel of any shipper whose total low sulfur diesel volumes between the origin and destination shown in table 3 of this tariff exceed 84,000 barrels during the six calendar month periods commencing January 1st and July 1st. Rates in Table 1 apply to volumes of shippers not meeting this criteria.

The rate in this table expires December 31, 2001.

## TABLE 4: VOLUME INCENTIVE RATES

✓ The rates in this table expire September 30, 2001

Rate in Cents Per Barrel of 42 United States Gallons

↑ Increase: All rates on this page are increased.				FROM: (Origins)		
				NEW JERSEY		
				LINDEN <i>Union</i>	PORT READING <i>Middlesex</i>	SEWAREN <i>Middlesex</i>
Destination	County	✓ Code	LN	PR	SA	
<b>PENNSYLVANIA</b>						
INDIANOLA	<i>Allegheny</i>	ND	<b>83.7</b>	<b>87.7</b>	<b>87.7</b>	

### Application of Incentive Rates in Table 4:

Rate in Table 4 applies to volumes between the origins and destinations shown, of any shipper whose shipments during a calendar quarter meet all of the following criteria:

- (i) total long haul shipments on Buckeye Pipe Line Company, L.P. exceed 5,000,000 barrels
- (ii) total volumes shipped to Indianola, PA exceed 30,000 barrels.

Rates in Table 1 apply to volumes of shippers not meeting the above criteria.

### Explanation of Reference Marks:

- Unchanged Rate
- Cancel
- ✓ New
- ↑ Increase