BUCKEYE PIPE LINE COMPANY, L.P.

LOCAL AND PROPORTIONAL TARIFF

Applying On The Transportation Of

REFINED PETROLEUM PRODUCTS

From

POINTS IN NEW JERSEY AND PENNSYLVANIA

Tο

POINTS IN PENNSYLVANIA

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 30, Supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations named herein are within markets where Buckeye does not have significant market power.

★ This tariff contains rates that are lower for longer distance over the same route. Such departure from the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

ISSUED: DECEMBER 1, 1999 EFFECTIVE: JANUARY 1, 2000

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

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TABLE 4A (Cancels Table 4): INDIANOLA RATES

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Unchanged Rate: Rate in Cents Per Barrel of 42 United States Gallons				
All rates on this page are unchanged. TO:		FROM:		RATES:
Origin	County	Destination	County	
PENNSYLVANIA		PENNSYLVANIA		
CORAOPOLIS	Allegheny	INDIANOLA (1)	Allegheny	21.7 ⁽²⁾
INDIANOLA	Allegheny	CORAOPOLIS	Allegheny	(a) 41.4 (b) 15.5
		MIDLAND	Beaver	41.1
MIDLAND	Beaver	INDIANOLA (1)	Allegheny	26.9
NEVILLLE ISLAND	Allegheny	INDIANOLA (1)	Allegheny	26.9 ⁽²⁾
PITTSBURGH	Allegheny	INDIANOLA (1)	Allegheny	(c) 40.2

Line Reversal and Pumping Charges:

(1) Movements originating in Indianola, PA will be handled when scheduling and operating conditions permit. Movements from Indianola require a line reversal and will be subject to a pumping charge of \$4,500 per batch when product being shipped is of a different product grade specification from current product line fill.

Product Exchange Fee:

(2) Movements originating in Indianola, PA and destined to the BP, Buckeye or Amoco terminals in Coraopolis, PA or the Gulf or Exxon Terminals in Neville Island, will be assessed a product exchange fee of thirteen and three-tenths cents (13.3¢). These shipments shall be limited to tenders of fungible batches of gasoline and distillate. These shipments will be handled on a best efforts basis and will be accepted only when carrier can deliver corresponding fungible product tendered from other origins. This rate and service expires December 31, 2000.

Notes:

- (a) Applies to shipments from barges at Coraopolis, PA. A minimum batch size of 15,000 barrels is required for all shipments other than transmix.
- (b) Applies to shipments of transmix generated during the shipments of refined petroleum products originating in Robinson, IL; East Chicago, Huntington, or Laketon, IN; Detroit or Woodhaven, MI; Findlay, Lima, or Toledo, OH; where said transmix requires in-transit storage at Coraopolis, PA.
- (c) Notwithstanding any other limitations, shipments to Pittsburgh shall be limited to tenders of fungible batches of gasoline and distillate. Product destined for Pittsburgh will be handled on a best efforts basis and will be accepted only when carrier can deliver corresponding fungible
- **P** product tendered from other origins. This rate expires December 31, 2000.