

FERC No. 219  
(Cancels FERC No. 211  
and FERC No. 206)

# **BUCKEYE PIPE LINE COMPANY, L.P.**

## **LOCAL AND PROPORTIONAL TARIFF**

Applying On The Transportation Of

## **REFINED PETROLEUM PRODUCTS**

From

## **POINTS IN NEW JERSEY AND PENNSYLVANIA**

To

## **POINTS IN PENNSYLVANIA**

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s  
Tariff FERC No. 30, Supplements thereto and reissues thereof.

Pursuant to the Commission's Decision of December 31, 1990, Opinion No. 360, the destinations  
named herein are within markets where Buckeye does not have significant market power.

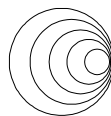
- ★ This tariff contains rates that are lower for longer distance over the same route. Such departure from  
the amended Fourth Section of the Interstate Commerce Act is permitted by Authority of FERC Fourth  
Section blanket approval in Docket No. FS92-4-000 issued July 15, 1992.

**ISSUED: AUGUST 31, 1998**

**EFFECTIVE: NOVEMBER 1, 1998**

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

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- Unchanged Rate. All rates on this page are unchanged unless otherwise indicated.

## TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

TO:		FROM: (Origins)					
		NEW JERSEY			PENNSYLVANIA		
Destinations	County	EAGLE POINT (c) <i>Gloucester</i>	LINDEN  <i>Union</i>	PORT READING and SEWAREN <i>Middlesex</i>	BOOTH (c) <i>Delaware</i>	CHELSEA JUNCTION (c) <i>Philadelphia</i>	MACUNGIE  <i>Lehigh</i>
<b>PENNSYLVANIA</b>							
CARLISLE	<i>Cumberland</i>	49.5	61.2	65.2	43.5	43.5	-
CORAOPOLIS	<i>Allegheny</i>	69.4	(a) 76.5 ★	(a) 80.5 ★	63.4	63.4	-
			(b) 79.4	(b) 83.4			
DELMONT	<i>Westmoreland</i>	64.2	74.2	78.2	58.2	58.2	-
DUNCANSVILLE	<i>Blair</i>	56.2	66.2	70.2	50.2	50.2	-
DUPONT	<i>Luzerne</i>	-	75.0	79.0	-	-	65.0
EAST FREEDOM	<i>Blair</i>	61.2	71.2	75.2	55.2	55.2	-
ELDORADO	<i>Blair</i>	56.2	66.2	70.2	50.2	50.2	-
FULLERTON	<i>Lehigh</i>	-	54.6	58.6	-	-	-
GREENSBURG	<i>Westmoreland</i>	65.2	75.2	79.2	59.2	59.2	-
HIGHSPIRE	<i>Dauphin</i>	44.4	61.2	65.2	38.4	38.4	-
INDIANOLA	<i>Allegheny</i>	84.4	79.4 ★	83.4 ★	78.4	78.4	66.0
INGLENOOK	<i>Dauphin</i>	-	69.6	73.6	-	-	-
LUCKNOW	<i>Dauphin</i>	-	69.6	73.6	-	-	-
MACUNGIE	<i>Lehigh</i>	-	54.6	58.6	-	-	-
MECHANICSBURG	<i>Cumberland</i>	45.7	61.2	65.2	39.7	39.7	-
MIDLAND	<i>Beaver</i>	74.4	(a) 76.6	(a) 80.6	68.4	68.4	-
			(b) 84.4	(b) 88.4			
NEVILLE ISLAND	<i>Allegheny</i>	74.4	(a) 76.6 ★	(a) 80.6 ★	68.4	68.4	-
			(b) 84.4	(b) 88.4			
NEW KINGSTOWN	<i>Cumberland</i>	46.6	61.2	65.2	40.6	40.6	-
PITTSBURGH	<i>Allegheny</i>	68.7	78.7	82.7	62.7	62.7	-
SINKING SPRING	<i>Berks</i>	38.9	61.2	65.2	32.9	32.9	-
TUCKERTON	<i>Berks</i>	-	61.2	65.2	-	-	-

### Notes:

- (a) Applicable to gasoline only.
- (b) Applicable to all refined petroleum products, except gasoline.
- (c) All segregated batches from Eagle Point, NJ, Booth and Chelsea Junction, PA of less than 50,000 barrels shall be assessed a handling fee calculated to equal  $\$0.05 \times (50,000 - \text{number of barrels in the batch})$  in addition to the transportation charge.

Petroleum products tendered for shipment from New Jersey origins to established delivery points may, by request of the owner of the shipment, be stored in facilities at Macungie, Pennsylvania which are intermediate to the final destinations and which are furnished by the owner of the shipment. Such facilities furnished shall be designed to deliver shipments to the carrier with an adequate suction pressure at the maximum pumping capacity of the carrier's pumping station at Macungie, PA when shipments are delivered from storage for shipment to final destinations.

Unchanged Rate:

- All rates on this table are unchanged.

## TABLE 2: CONTRACT VOLUME RATE

Rate in Cents Per Barrel of 42 United States Gallons

TO:		FROM:		CONTRACT RATE
Origin	County	Destination	County	
LUCKNOW, PENNSYLVANIA	<i>Dauphin</i>	LINDEN, NEW JERSEY	<i>Union</i>	46.5

### Application of Contract Volume Rate:

Rates set forth in this tariff and successive reissues thereof or supplements thereto will apply to the shipments of any shipper agreeing to ship guaranteed five year volume of ten million (10,000,000) barrels of gasoline between the origin and destination shown herein. These volumes, which must be shipped during a period of five consecutive years commencing with the effective date of the Agreement between the Shipper and the Carrier, are subject to the following terms and conditions:

- (i.) The minimum shipment volume in each of 10 semi-annual, six-month periods (the "Accounting Periods") will be one million (1,000,000) barrels. If, during any such Accounting Period, shipments are less than the one million barrel minimum shipment volume (the "Accounting Period Volume"), a deficiency payment, equal to \$.25 per barrel multiplied by the difference between the Accounting Period Volume and the number of barrels actually shipped, will be charged by Carrier. Any such deficiency payment will represent prepaid transportation and will be applied as a credit, at the rate of \$.25 per barrel, against transportation charges on shipments from Linden, NJ to Lucknow, PA in future Accounting Periods after the Accounting Period Volume in that future Accounting Period has been satisfied.
- (ii.) Shipments in excess of the Accounting Period Volume in one Accounting Period may carry over to offset deficiencies in subsequent Accounting Periods. Any prepaid transportation credit balances remaining at the end of the five-year term of this Agreement will be forfeited by Shipper.

## TABLE 3: LOW SULFUR DIESEL VOLUME INCENTIVE RATE

Rate in Cents Per Barrel of 42 United States Gallons

TO:		FROM:		INCENTIVE VOLUME RATE
Destination	County	Origin	County	
INDIANOLA, PENNSYLVANIA	<i>Allegheny</i>	CHELSEA JUNCTION, PENNSYLVANIA	<i>Philadelphia</i>	68.4

### Application of Low Sulfur Diesel Volume Incentive Rate:

Rate in Table 3 applies to shipments of low sulfur diesel of any shipper whose total low sulfur diesel volumes between the origin and destination shown in table 3 of this tariff exceed 84,000 barrels during the six calendar month periods commencing April 1st and October 1st. Rates in Table 1 apply to volumes of shippers not meeting this criteria.

The rate in this table expires March 31, 2000.

● Unchanged Rate: All rates on this page are unchanged unless otherwise indicated.

## TABLE 4: INDIANOLA RATES

Rate in Cents Per Barrel of 42 United States Gallons

FROM:		TO:		RATES:
Origin	County	Destination	County	
PENNSYLVANIA		PENNSYLVANIA		
CORAOPOLIS	<i>Allegheny</i>	INDIANOLA	<i>Allegheny</i>	(a) 41.4 (b) 15.5
INDIANOLA <sup>(1)</sup>	<i>Allegheny</i>	CORAOPOLIS	<i>Allegheny</i>	21.7 <sup>(2)</sup>
		NEVILLE ISLAND	<i>Allegheny</i>	26.9 <sup>(2)</sup>
		PITTSBURGH ✓	<i>Allegheny</i>	(c) 40.2 ✓

### Line Reversal and Pumping Charges:

- (1) Movements originating in Indianola, PA will be handled when scheduling and operating conditions permit. Movements from Indianola require a line reversal and will be subject to a pumping charge of \$4,500 per batch when product being shipped is of a different product grade specification from current product line fill.

### ✓ Product Exchange Fee:

- (2) Movements originating in Indianola, PA and destined to the BP, Buckeye or Amoco terminals in Coraopolis, PA or the Gulf or Exxon Terminals in Neville Island, will be assessed a product exchange fee of thirteen and three-tenths cents (13.3¢). These shipments shall be limited to tenders of fungible batches of gasoline and distillate. These shipments will be handled on a best efforts basis and will be accepted only when carrier can deliver corresponding fungible product tendered from other origins. This rate and service expires December 31, 1999.

### Notes:

- (a) Applies to shipments from barges at Coraopolis, PA. A minimum batch size of 15,000 barrels is required for all shipments other than transmix.
- (b) Applies to shipments of transmix generated during the shipments of refined petroleum products originating in Robinson, IL; East Chicago, Huntington, or Laketon, IN; Detroit or Woodhaven, MI; Findlay, Lima, or Toledo, OH; where said transmix requires in-transit storage at Coraopolis, PA.
- ✓ (c) Notwithstanding any other limitations, shipments to Pittsburgh shall be limited to tenders of fungible batches of gasoline and distillate. Product destined for Pittsburgh will be handled on a best efforts basis and will be accepted only when carrier can deliver corresponding fungible product tendered from other origins. This rate expires December 31, 1999.

### Explanation of Reference Marks:

- ✓ New
- ▲ Change in Wording Only
- Unchanged Rate